

GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SEN 51459 (02 2008)



Erickson Contrac	t Survey		111 5th SW, Sidney, MT 59270			406 482-6606		
b. Subcontractor(s)			Address			Telephone		
c Subcontractor(s)			Address			Telephone		
3) Party Manager			Address (local)			Telephone (local)		
Steve Dickin			TBD	твр			303 249-2691	
4) Project Name or Line	Numbers	_						
Cartwright 3-D								
5) Exploration Method (S	Shot Hole, Nor	n-Explosive, 2	D, 3D, Other)					
Vibroseis with sh	othole inf	ill						
6) Approximate Start Da	te			Approximate Completion				
November 1, 2008	<u> </u>			February 28,2009				
THE COMMIS	SION MUST	BE NOTIFIE	D AT LEAST 24 HC	OURS IN ADVANC	E OF COMMEN	NCEMENT OF DR	RILL/PLUG OPERATIONS	
7) Location of Proposed	Project - Cou	nty		_				
McKenzie County								
Section(s). Township(s)		Section	2-11 & 14-2	2	T. 149		104	
		2-11, 14-23 & 26-35			150		104	
,	s)				T 151			
		Section	27-34			151	R. 104	
Township(s		Section Section	27-34		Τ,	151	I .	
Township(s	Amt of	Section Charge	Depth	Source point	T, s per sq. mi.	No. of sq. mi.	R. 9) Must supply latitudes and	
Township(s & Range(s 8) Size of Hole	Amt of	Section		Source point	s per sq. mi.		104 R.	
Township(s & Range(s) 8) Size of Hole 3-D Size of Hole	Amt of 5	Section Charge	Depth 40' Depth	72	s per sq. mi.	No. of sq. mi.	R. 9) Must supply latitudes and longitudes of post-plot source and receiver points	
Township(s & Range(s) 8) Size of Hole 3-D Size of Hole 2-D 10) Anticipated special of	Amt of 5 Amt of drilling and plu	Section Charge Ib Charge gging procedu	Depth 40' Depth ures?	Source point	s per sq. mi. 2 s per In. mi.	No. of sq. mi.	R. 9) Must supply latitudes and longitudes of post-plot source and receiver points	
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Township(s & Range(s)	Amt of 5 Amt of Irilling and plu pap with propo	Section Charge Ib Charge gging procedu	Depth 40' Depth ures? If seismic program line Title Permit Agent office use)	Source point Source point es and powder mag	s per sq. mi. 2 s per In. mi.	No. of sq. mi. No. of In. mi. Date September 1:	R. 9) Must supply latitudes and longitudes of post-plot source and receiver points on an SD card	
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Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

September 26, 2008

Mr. Dennis Reinler CGGVeritas Land (U.S.) Inc. 10300 Town Park Drive Houston, TX 77072

RE:

Cartwright 3-D

Geophysical Exploration Permit #97-0166

McKenzie County

Dear Mr. Remler:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from September 26, 2008. Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - c. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

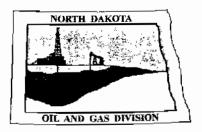
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and caeh landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

September 26, 2008

The Honorable Frances Olson McKenzie County Auditor P.O. Box 543 Watford City, ND 58854-0543

RE:

Geophysical Exploration

Permit #97-0166

Dear Frances Olson:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that CGGVeritas Land (U.S.) Inc. was issued the above captioned permit on September 26, 2008 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

DMR Permit manager